

EPA Notification of Hydraulic Fracturing Completion

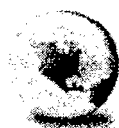
This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: <u>US ENERGY</u>	
2. What is the site name? <u>4336 PHASE 4 #86</u>	
3. What is the API well number? <u>37-083-53968</u>	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? <u>41-58-41.67</u>	
2. What is the well's longitude in decimals (west)? <u>-78-41-54.84</u>	
3. What is the planned date of the beginning of flowback? <u>10/26/12</u>	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	<u>r4wellcompletion@epa.gov</u>
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: <u>CHARLES SHERICK</u>	Date: <u>10/19/12</u>
Title: <u>OPERATION SUPERINTENDENT</u>	Email: <u>CSHERICK@USEDC.COM</u>

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: <u>US ENERGY</u>	
2. What is the site name? <u>4336 PHASE 4 B5</u>	
3. What is the API well number? <u>37-083-53969</u>	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? <u>41.58-4485</u>	
2. What is the well's longitude in decimals (west)? <u>78-415991</u>	
3. What is the planned date of the beginning of flowback? <u>10/24/12</u>	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	r4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: <u>CHARLIE STARRICK</u>	Date: <u>10/19/12</u>
Title: <u>OPERATION SUPERINTENDENT</u>	Email: <u>CSTARRICK@USEOC.COM</u>



Petro-Chem Operating - PET RB SUA; Weyerhaeuser 1H No. 1 - EPA Advance
Notification of Completion

Byron E. Trust, PE

to:

R4wellcompletion

04/02/2013 02:48 PM

Cc:

Larry Hock, btrust

Hide Details

From: "Byron E. Trust, PE" <btrust@petrochem.com>

To: R4wellcompletion@EPA

Cc: Larry Hock <lhock@petrochem.com>, btrust@ymail.com

Please respond to btrust@petrochem.com

History: This message has been forwarded.

Dear Sirs:

As per the new EPA Advance Notification of Completion Provision that went into effect October 15, 2012, please see below the required data for the above referenced well:

Well Name & Number --> PET RB SUA; Weyerhaeuser 1H No. 1 (SN 245875)

Well Parish & State --> Bossier Parish, Louisiana

Anticipated Date of Well Completion - 04/08/2013

Contact Information for Operator --> Petro-Chem Operating Co., Inc.

416 Travis St., Suite 812

Shreveport, LA. 71101

Byron E. Trust, PE (318) 221-1225

Well API Number --> 17015248180000

Well Surface Location Coordinates (NAD 27) --> Latitude: 32°56'06.725", Longitude: 93°40'05.541"

Planned Date of the Beginning of Flowback Operations --> 04/09/2013

Please feel free to email or call me at (318) 221-1225 if you have any questions or require additional information.

Thanks,

Byron E. Trust, PE

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: U.S. ENERGY DEV. CORP.	
2. What is the site name? KOPP UNIT #3	
3. What is the API well number? #31-029-25918-00-00	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 42.72991900	
2. What is the well's longitude in decimals (west)? 78.48740800	
3. What is the planned date of the beginning of flowback? 1/30/13	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	r4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: Chad J. Leonard	Date: 1/28/13
Title: Land Manager	Email: cleonard@usedc.com

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: U. S. ENERGY DEV. CORP.	
2. What is the site name? PITKIN UNIT #4	
3. What is the API well number? # 31-029-25916-00-00	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 42.71433300	
2. What is the well's longitude in decimals (west)? 78.46716400	
3. What is the planned date of the beginning of flowback? 1/30/13	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	r4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: Chad J. Leonard	Date: 1/28/13
Title: Land Manager	Email: cleonard@usedc.com

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: Vinland Energy, LLC

2. What is the site name? KT Forestry 9

3. What is the API well number? 16-013-xxxx Ky Permit 109593

Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.

1. What is the well's latitude in decimals (north)? N36.66624

2. What is the well's longitude in decimals (west)? W83.89793

3. What is the planned date of the beginning of flowback? 12/12/2012

Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:

EPA Region 4 by email

r4wellcompletion@epa.gov

Company Records

Maintain a copy of the Notification and Core Data Form for your records.

The form was completed by the authorized company representative below.

Print Name: Sharon Moore

Date: 12/10/12

Title:

Regulatory Compliance Coord

Email:

Sharon.moore@vinlandenergyllc.com

Moore, Sharon

From: Larry Kerns
Sent: Sunday, December 09, 2012 12:14 AM
To: r4wellcompletion@epa.gov
Subject: Notification of Hydraulic Fracturing Completion

Notice Date: 12/09/2012

Well name: KT Forestry 9
API number: 16-013-xxxxx, not assigned at this time; use
KY Permit 109593 or KY Record 143239
Geographic coordinates: N36.66624 W83.89793
Begin completion: 12/11/2012
Begin flowback: 12/12/2012

Larry Kerns
Engineer
Vinland Energy LLC
2704 Old Rosebud Rd
Lexington KY 40509

larry.kerns@vinlandenergyllc.com
859-264-9455 X111 Lex
606-280-0933 cell
606-862-6402 Corbin KY office

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: Forexco, Inc.	
2. What is the site name? LMD Well #12	
3. What is the API well number? 109146	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 36.68220	
2. What is the well's longitude in decimals (west)? 83.54710	
3. What is the planned date of the beginning of flowback? 11/13/2012	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	R4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: R. Vernon Smith	
Date: 11/08/2012	
Title: Operations Manager	
Email: vernon_smith@windstream.net	



Nitrogen frac of LMD Well No. 12-API Well Number 109146
vernon_smith to: R4wellcompletion

11/09/2012 11:37 AM

Dear Sirs:

Forexco, Inc. has a tentative frac date of Nov. 13, 2012 set for the nitrogen frac of the LMD Well No. 12, API Well Number 109146. If this frac is cancelled and re-scheduled, I will notify you by email.

R. Vernon Smith

Well Completion/Flow Back Notification
40 CFR 60 NSPS Subpart OOOO

Owner/Operator

Name: Devon Energy

Facility Information

Facility Name: State Richfield 1-34 HD

API Well Number: 2114360559

Geographic Coordinates:

Latitude (North): 44.262517 Longitude (West): -84.426941

Estimated Date of Beginning Well Completion: 11/5/2012

Planned Date of Beginning Flowback: 11/20/2012



Singer 11-14 #2 Section 11 T2N R16W Lamar County, Ms. Tatum Dome field

Ronald Roundtree

to:

R4wellcompletion

10/30/2012 02:51 PM

Hide Details

From: Ronald Roundtree <ronnie@roundtreeinc.com>

To: R4wellcompletion@EPA

Alpine Gas Operator, LLC will begin completin operations on the Singer 11-14 #2 well on November 5th, 2012.
API # 23 073 20752



ARCH-1 COMPLETION NOTICE

Russell Hamilton

to:

R4wellcompletion

10/21/2012 11:01 AM

Hide Details

From: Russell Hamilton <rahamilton@mhrproduction.com>

To: R4wellcompletion@EPA

48 Hour Completion Notice

ANTICIPATED COMPLETION DATE: 10-21-2012

COTACT INFORMATION: MAGNUM HUNTER PRODUCTION, INC. 120 Prosperous Place Suite 201, Lexington, KY. 40509, Office: (859) 263-3948

API NUMBER: 16095005710000

WELL NAME: ARCH-1

COORDINATES: LONGITUDE -82.9818900 LATITUDE 36.8888170

BEGIN FLOW-BACK DATE: 10-27-2012

Magnum Hunter Resources Corporation: The information contained in this e-mail message is confidential information intended only for the use of the recipient (s) named above. In addition, this communication may be legally privileged. If the reader of this e-mail is not an intended recipient, you have received this e-mail in error and any review, dissemination, distribution or copying is strictly prohibited. If you have received this e-mail in error, please notify the sender immediately by return e-mail and permanently delete the copy you have received. While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: Blue Flame Energy Corporation	
2. What is the site name? K-2124	
3. What is the API well number? 16195064690000	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 37.280236	
2. What is the well's longitude in decimals (west)? 82.359128	
3. What is the planned date of the beginning of flowback? 06/18/2013	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	r4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: Ken L. Hall	Date: 06/05/2013
Title: General Manager	Email: ken_bflame@bellsouth.net



Notification of Stimulation Work

Burchett, Jason

to:

R4wellcompletion

05/15/2013 09:48 AM

Cc:

"air.pollution.control@tn.gov", "Laxton, Jeff"

Hide Details

From: "Burchett, Jason" <JasonBurchett@consolenergy.com>

To: R4wellcompletion@EPA

Cc: "air.pollution.control@tn.gov" <air.pollution.control@tn.gov>, "Laxton, Jeff" <JeffLaxton@consolenergy.com>

Date: 5/16/2013

Well Name/API: HW-1510/41-129-21968

Lat./Long.: 36.167N/84.609W

Contact:

Jason Burchett

Completions Engineer

CNX Gas/Knox Energy

105 Mitchell Rd/Suite 104

Oak Ridge, TN 37830

Phone: 865-481-1912

Cell: 865-209-8656

Fax: 865-481-1932

Email: jasonburchett@cnxgas.com

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Singer 11-10#3 Tatum Dome Field Lamar County, Ms

Ronald Roundtree

to:

R4wellcompletion

05/14/2013 04:30 PM

Hide Details

From: Ronald Roundtree <ronnie@roundtreeinc.com>

To: R4wellcompletion@EPA

Alpine Gas Operator has run casing and will begin completing the Singer 11-10#3 well Section 11 T2N R16W Lamar County, Mississippi.

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: Magnum Hunter Production, Inc.	
2. What is the site name? ARCH-5	
3. What is the API well number? 16095005790000, Permit # 109389	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 36.901833	
2. What is the well's longitude in decimals (west)? 82.951264	
3. What is the planned date of the beginning of flow back? 05/15/2013	
Copies of the Notification-Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	r4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: <i>RUSSELL D. HAMILTON</i>	Date: <i>04-26-2013</i>
Title: <i>DRILLING MANAGER</i>	Email: <i>rhamilton@mhrproduction.com</i>

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: ENERGY ASSOCIATES, INC.	
2. What is the site name? LEONARD HACKER WELL#6	
3. What is the API well number? 16051-109746-DD-DD	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 37° 05' 34.90" N	
2. What is the well's longitude in decimals (west)? 83° 43' 33.00" W	
3. What is the planned date of the beginning of flowback? 4/25/2013	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	r4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: J. MACLUN COX	Date: 4/23/2013
Title: VICE PRESIDENT / GEOLOGIST	Email: MACLEENERGYASSOC.NET

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: Forexco, Inc.	
2. What is the site name? LMD Well #16	
3. What is the API well number? 109542	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 36.404567	
2. What is the well's longitude in decimals (west)? 83.325548	
3. What is the planned date of the beginning of flowback? 04/20/2013	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	R4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: R. Vernon Smith	
Date: 04/17/2013	
Title: Operations Manager	
Email: Vernon_smith@windstream.net	



Completion Notification

Burchett, Jason

to:

R4wellcompletion

04/15/2013 10:05 AM

Cc:

"air.pollution.control@tn.gov", "Laxton, Jeff"

Hide Details

From: "Burchett, Jason" <JasonBurchett@consolenergy.com>

To: R4wellcompletion@EPA

Cc: "air.pollution.control@tn.gov" <air.pollution.control@tn.gov>, "Laxton, Jeff" <JeffLaxton@consolenergy.com>

Date: 4/16/2013

Well Name/API: HW-1514/41-129-21964

Lat./Long.: 36.170332N/84.607704W

Contact:

Jason Burchett

Completions Engineer

CNX Gas/Knox Energy

105 Mitchell Rd/Suite 104

Oak Ridge, TN 37830

Phone: 865-481-1912

Cell: 865-209-8656

Fax: 865-481-1932

Email: jasonburchett@cnxgas.com

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EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: ENERGY ASSOCIATES, INC.	
2. What is the site name? LEONARD HACKER WELL #5	
3. What is the API well number? 16051-109745-00-00	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 37.09569	
2. What is the well's longitude in decimals (west)? 83.72247	
3. What is the planned date of the beginning of flowback? 4/9/2013	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	r4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: J. MACKLIN COX	Date: 4/5/2013
Title: Vice President / Geologist	Email: mack@energyassoc.net



Notice of Stimulation Work for Knox Energy

Ledbetter, Mary Beth (Wright)

to:

R4wellcompletion

03/14/2013 10:48 AM

Cc:

"Clark, Doug", "Guoynes, John", "Burchett, Jason"

Hide Details

From: "Ledbetter, Mary Beth (Wright)" <MaryBethLedBetter@consolenergy.com>

To: R4wellcompletion@EPA

Cc: "Clark, Doug" <DougClark@consolenergy.com>, "Guoynes, John"
<JohnGuoynes@consolenergy.com>, "Burchett, Jason"
<JasonBurchett@consolenergy.com>

1 Attachment



image003.jpg

Anticipated Date of Completion: 3/18/2013

API: 41-129-21965

Lat: 36.167009 N

Long: 84.600174 W

Thanks,
Mary Beth

Mary Beth Ledbetter

Administrative Assistant

CONSOL ENERGY

105 Mitchell Road

Suite 104

Oak Ridge, TN 37830

Phone: 865-481-1902

Fax: 865-481-1932

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Notice of Stimulation Work for Knox Energy

Burchett, Jason

to:

R4wellcompletion

02/18/2013 02:21 PM

Hide Details

From: "Burchett, Jason" <JasonBurchett@consolenergy.com>

To: R4wellcompletion@EPA

Anticipated Date of Completion: 2/21/2013

API: 0012434

Lat: 36.158198 N

Long: 84.592891 W

Contact:

Jason Burchett

Completions Engineer

CNX Gas/Knox Energy

105 Mitchell Rd/Suite 104

Oak Ridge, TN 37830

Phone: 865-481-1912

Cell: 865-209-8656

Fax: 865-481-1932

Email: jasonburchett@cnxgas.com

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Notice of Stimulation Work for Knox Energy

Burchett, Jason

to:

R4wellcompletion

02/18/2013 02:18 PM

Hide Details

From: "Burchett, Jason" <JasonBurchett@consolenergy.com>

To: R4wellcompletion@EPA

Anticipated Date of Completion – 2/20/2013

API – 0012435 (State Issued Permit #)

Lat: 36.165132 N

Long: 84.606047 W

Contact:

Jason Burchett

Completions Engineer

CNX Gas/Knox Energy

105 Mitchell Rd/Suite 104

Oak Ridge, TN 37830

Phone: 865-481-1912

Cell: 865-209-8656

Fax: 865-481-1932

Email: jasonburchett@cnxgas.com

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**FOREXCO, INC.
P. O. BOX 1309, 37 Court Street
Whitley City, Kentucky 42653**

December 31, 2012

**EPA Region 4
By Email**

**RE: Frac report of LMD #12, API Well Number 109146
Latitude 36.68220, Longitude 83.54710**

Dear Sirs:

Forexco, Inc. gas well number LMD #12, API Well Number 109146 was gas fraced on November 30, 2012. You were notified by email of the planned event on November 27, 2012. The stimulation was done using 5 MSCF of straight nitrogen, with approximately 4 barrels of 18% hydrochloric acid to clean up the cement around the perforations.

The frac was completed at approximately 6:00 p m on the 30th day of November. Forexco personnel set up a propane tank with a reinforced hose and an ignitor attached to the end of the hose. The hose and the ignitor was attached to the flaring stack setting on top of the well.

The well was opened at approximately 8:00 p m on the 30th day of November and nitrogen was released. The well ignited at approximately 12:00 p m on December 1, 2012. The well was flared until it was deemed cleaned up and ready to put into the pipeline. The well was then shutin and preparation was made to set the meter and meter run so the well could be put in production.

Sincerely,

**R. Vernon Smith
Operations Manager
Forexco, Inc.**

EPA Notification of Hydraulic Fracturing Completion

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1. Company or Other Legal Customer Name: Forexco, Inc.	
2. What is the site name? LMD Well #12	
3. What is the API well number? 109146	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 36.68220	
2. What is the well's longitude in decimals (west)? 83.54710	
3. What is the planned date of the beginning of flowback? 12/01/2012	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	R4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: R. Vernon Smith	
Date: 11/27/2012	
Title: Operations Manager	
Email: vernon_smith@windstream.net	



Notification of Hydraulic Fracturing Completion
Larry Kerns to: R4wellcompletion

12/09/2012 12:04 AM

Notice Date: 12/09/2012

Well name: KT Forestry 9

API number: 16-013-xxxxxx, not assigned at this time; use KY Permit
109593 or KY Record 143239

Geographic coordinates: N36.66624 W83.89793

Begin completion: 12/11/2012

Begin flowback: 12/12/2012

Larry Kerns

Engineer

Vinland Energy LLC

2704 Old Rosebud Rd

Lexington KY 40509

larry.kerns@vinlandenergylc.com<mailto:larry.kerns@vinlandenergylc.com>

859-264-9455 X111 Lex

606-280-0933 cell

606-862-6402 Corbin KY office



Coit 19-12 #2

Ronald Roundtree

to:

R4wellcompletion

06/13/2013 03:11 PM

Hide Details

From: Ronald Roundtree <ronnie@roundtreeinc.com>

To: R4wellcompletion@EPA

Roundtree & Associates Inc. will begin completion operations on the Coit 19-12 #2 well API # 23-023-20911 Sec 19 T4N R14E Clarke County, Mississippi about June 18,2013 Lat 32.17198N Long 88.9116W Contact information Roundtree& Asssociates Inc 210 Trace Colony Park Drive, Ridgeland,Ms 39157 601-355-4530. Well will not be fraced. Flow into Production tanks will begin approximately June 22, 2013.



FW: Completion of Stimulation Work
Gibson, Chris

to:

r4wellcompletion@epa.gov

07/11/2013 12:26 PM

Hide Details

From: "Gibson, Chris" <ChrisGibson@consolenergy.com>

To: "r4wellcompletion@epa.gov" <r4wellcompletion@epa.gov>

From: Gibson, Chris

Sent: Thursday, July 11, 2013 12:22 PM

To: 'r4wellcompletion@epa.gov'; 'air.pollution.control@tn.gov'

Cc: Ledbetter, Mary Beth (Wright); Laxton, Jeff; Clark, Doug; Guoynes, John

Subject: Completion of Stimulation Work

Date: 7/16/2013

Well Name/API: AH-1001/41-001-20447

Lat/Long: 36.208431N/84.332349W

Contact:

Chris Gibson

CONSOL Energy Inc.

Drilling Engineer

105 Mitchell RD Suite 104

Oak Ridge, TN 37830

Office 865-481-1907

Mobile 865-209-4141

Fax 865-481-1932

Email:chrisgibson@consolenergy.com

☒ Description: CONSOLE

Chris Gibson
Consol/Knox Energy

Drilling Engineer
105 Mitchell RD. Ste 104
Oak Ridge TN 37830

Office: 865-481-1907
Mobile: 865-209-4141
Fax: 865-481-1932
E-Mail: chrisgibson@consolenergy.com

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***** ATTACHMENT NOT DELIVERED *****

This Email message contained an attachment named
image001.jpg

which may be a computer program. This attached computer program could contain a computer virus which could cause harm to EPA's computers, network, and data. The attachment has been deleted.

This was done to limit the distribution of computer viruses introduced into the EPA network. EPA is deleting all computer program attachments sent from the Internet into the agency via Email.

If the message sender is known and the attachment was legitimate, you should contact the sender and request that they rename the file name extension and resend the Email with the renamed attachment. After receiving the revised Email, containing the renamed attachment, you can rename the file extension to its correct name.

For further information, please contact the EPA Call Center at (866) 411-4EPA (4372). The TDD number is (866) 489-4900.

***** ATTACHMENT NOT DELIVERED *****

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: Forexco, Inc.	
2. What is the site name? J. M. Cupp et al. Well #591	
3. What is the API well number? 92494	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 36.423204	
2. What is the well's longitude in decimals (west)? 83.310717	
3. What is the planned date of the beginning of flowback? 07/22/2013	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	R4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: R. Vernon Smith	
Date: 07/18/2013	
Title: Operations Manager	
Email: Vernon_smith@windstream.net	

Natural Gas Well Completion Two Day Notification
E-mail to: DEPOilandGasSector@wv.gov
New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS 0000"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name		Division of Air Quality ID Number (If Available)
Street Address		
625	Liberty	Avenue
City	State	ZIP Code
Pittsburgh	PA	15222
Facility Local Contact Name	E-Mail	Telephone Number
		412-395-3921 Cell 412-215-0961
Signature		Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

- | | |
|---|---|
| <input type="checkbox"/> Route flowback gas to a completion combustion device | <input type="checkbox"/> Use on-site as a fuel source; |
| <input type="checkbox"/> Reinject into the well or another well | <input type="checkbox"/> Route flowback gas to a salable gas pipeline |
| <input type="checkbox"/> Other _____ | |

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16193107266	EQT PRODUCTION COMPANY	37.33711 -83.22134		07/24/2013

[Add rows to the table for additional wells, as necessary]



Lowe 23-6 #1
Ronald Roundtree
to:
R4wellcompletion
07/31/2013 03:25 PM
Hide Details
From: Ronald Roundtree <ronnie@roundtreeinc.com>

To: R4wellcompletion@EPA

Roundtree & Associates will begin completion operations on about August 7, 2013 on the Lowe 23-6 #1 well
Section 23 T 4 N R 7 E Pike County, Ms . API # 23-113-21013 Lat 31.29966 Long 90.473577 We do not anticipate
fracing the well. Phone 601-355-4530

EPA Notification of Hydraulic Fracturing Completion

This form may be filled out for the initial notification of hydraulically fractured or refractured gas well completions which are required by the EPA as of October 15, 2012.

1. Company or Other Legal Customer Name: Blue Flame Energy Corporation	
2. What is the site name? K-2124	
3. What is the API well number? 16195064690000	
<i>Note: Latitude and longitude must have an accuracy of 5 decimals such as 30.27463 latitude and 97.74036 longitudes. For dates use the format of 12/31/3000.</i>	
1. What is the well's latitude in decimals (north)? 37.280236	
2. What is the well's longitude in decimals (west)? 82.359128	
3. What is the planned date of the beginning of flowback? 08/16/2013	
Copies of the Notification—Copies must be sent as listed below, no later than 2 days prior to the commencement of each well completion:	
EPA Region 4 by email	r4wellcompletion@epa.gov
Company Records	Maintain a copy of the Notification and Core Data Form for your records.
The form was completed by the authorized company representative below.	
Print Name: Ken L. Hall	Date: 08/08/2013
Title: General Manager	Email: ken_bflame@bellsouth.net

Natural Gas Well Completion Two Day Notification

E-mail to: DEPOilandGasSector@wv.gov

New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS 0000"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name

Division of Air Quality ID Number (If Available)

Street Address

625

Liberty

Avenue

City

State

ZIP Code

Pittsburgh

PA

15222

Facility Local Contact Name

E-Mail

Telephone Number

412-395-3921 Cell 412-215-0961

Signature

Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

☐ Route flowback gas to a completion combustion device

☐ Use on-site as a fuel source;

☐ Reinject into the well or another well

☒ Route flowback gas to a salable gas pipeline

☐ Other _____

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16195108906	EQT PRODUCTION COMPANY #570131	37.26285 -82.68472	08/30/2013	08/28/2013
16195108907	EQT PRODUCTION COMPANY #570132	37.26287 -82.68465	08/30/2013	08/29/2013

[Add rows to the table for additional wells, as necessary]

Natural Gas Well Completion Two Day Notification
E-mail to: DEPOilandGasSector@wv.gov
New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS 0000"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name		Division of Air Quality ID Number (If Available)
Street Address		
625	Liberty	Avenue
City		
Pittsburgh	PA	15222
ZIP Code		
Facility Local Contact Name		Telephone Number
E-Mail		412-395-3921 Cell 412-215-0961
Signature		Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

- | | |
|--|--|
| <input type="checkbox"/> Route flowback gas to a completion combustion device
<input type="checkbox"/> Reinject into the well or another well
<input type="checkbox"/> Other _____ | <input type="checkbox"/> Use on-site as a fuel source;
<input checked="" type="checkbox"/> Route flowback gas to a salable gas pipeline |
|--|--|

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16119108703	EQT PRODUCTION COMPANY #571626	37.29063 -83.01654	09/06/2013	09/03/2013
16119108866	EQT PRODUCTION COMPANY #571625	37.29065 -83.1657	09/06/2013	09/05/2013

[Add rows to the table for additional wells, as necessary]

Natural Gas Well Completion Two Day Notification
E-mail to: DEPOilandGasSector@wv.gov
New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS OOOO"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name		Division of Air Quality ID Number (If Available)
Street Address		
625	Liberty	Avenue
City State ZIP Code		
Pittsburgh	PA	15222
Facility Local Contact Name		Telephone Number
		412-395-3921 Cell 412-215-0961
Signature		Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

- | | |
|---|--|
| <input type="checkbox"/> Route flowback gas to a completion combustion device | <input type="checkbox"/> Use on-site as a fuel source; |
| <input type="checkbox"/> Reinject into the well or another well | <input checked="" type="checkbox"/> Route flowback gas to a salable gas pipeline |
| <input type="checkbox"/> Other _____ | |

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16119108867	EQT PRODUCTION COMPANY #571798	37.28095 -83.01333	09/27/2013	09/19/2013

[Add rows to the table for additional wells, as necessary]



Notice of Stimulation

Gibson, Chris

to:

R4wellcompletion, air.pollution.control@tn.gov

09/07/2013 09:57 PM

Cc:

"Laxton, Jeff", "Clark, Doug", "Ledbetter, Mary Beth (Wright)", "Guoynes, John"

Hide Details

From: "Gibson, Chris" <ChrisGibson@consolenergy.com>

To: R4wellcompletion@EPA, "air.pollution.control@tn.gov"
<air.pollution.control@tn.gov>

Cc: "Laxton, Jeff" <JeffLaxton@consolenergy.com>, "Clark, Doug"
<DougClark@consolenergy.com>, "Ledbetter, Mary Beth (Wright)"
<MaryBethLedBetter@consolenergy.com>, "Guoynes, John"
<JohnGuoynes@consolenergy.com>

Date 9/10/13

Well Name/API AH-1006 41-013-20295

Lat/Long 36.223098N 84.330089W

Well Name/API AH-1008 41-013-20294

Lat/Long 36.222916N 84.330136W

<img width="297" height="36" id="Picture_x0020_1"

Natural Gas Well Completion Two Day Notification

E-mail to: DEPOilandGasSector@wv.gov

New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS 0000"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name

Division of Air Quality ID Number (If Available)

Street Address

625

Liberty

Avenue

City

State

ZIP Code

Pittsburgh

PA

15222

Facility Local Contact Name

E-Mail

Telephone Number

412-395-3921 Cell 412-215-0961

Signature

Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

☐ Route flowback gas to a completion combustion device

☐ Use on-site as a fuel source;

☐ Reinject into the well or another well

☒ Route flowback gas to a salable gas pipeline

☐ Other _____

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16119108867	EQT PRODUCTION COMPANY #571798	37.28095 -83.01333	09/25/2013	09/17/2013

[Add rows to the table for additional wells, as necessary]



FW: Lowe 23-6 #1

Ronald Roundtree

to:

R4wellcompletion

09/17/2013 03:26 PM

Hide Details

From: Ronald Roundtree <ronnie@roundtreeinc.com>

To: R4wellcompletion@EPA

We now plan on doing a small, 50,000lbs, one stage frac on the well on 9/20/13.

From: Ronald Roundtree

Sent: Wednesday, July 31, 2013 2:18 PM

To: r4wellcompletion@epa.gov

Subject: Lowe 23-6 #1

Roundtree & Associates will begin completion operations on about August 7, 2013 on the Lowe 23-6 #1 well Section 23 T 4 N R 7 E Pike County, Ms . API # 23-113-21013 Lat 31.29966 Long 90.473577 We do not anticipate fracing the well. Phone 601-355-4530

Natural Gas Well Completion Two Day Notification

E-mail to: DEPOilandGasSector@wv.gov

New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS 0000"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name

Division of Air Quality ID Number (If Available)

Street Address

625

Liberty

Avenue

City

State

ZIP Code

Pittsburgh

PA

15222

Facility Local Contact Name

E-Mail

Telephone Number

412-395-3921 Cell 412-215-0961

Signature

Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

☐ Route flowback gas to a completion combustion device

☐ Use on-site as a fuel source;

☐ Reinject into the well or another well

☒ Route flowback gas to a salable gas pipeline

☐ Other _____

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16119108456	EQT PRODUCTION COMPANY #571349	37.32503 -82.78187	10/04/2013	10/03/2013

[Add rows to the table for additional wells, as necessary]

Natural Gas Well Completion Two Day Notification
E-mail to: DEPOilandGasSector@wv.gov
New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS 0000"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name

Division of Air Quality ID Number (If Available)

Street Address

625

Liberty

Avenue

City

State

ZIP Code

Pittsburgh

PA

15222

Facility Local Contact Name

E-Mail

Telephone Number

412-395-3921 Cell 412-215-0961

Signature

Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

☐ Route flowback gas to a completion combustion device

☐ Use on-site as a fuel source;

☐ Reinject into the well or another well

☒ Route flowback gas to a salable gas pipeline

☐ Other _____

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16119109054	EQT PRODUCTION COMPANY #569667	37.31330 -82.75703	10/11/2013	10/10/2013

[Add rows to the table for additional wells, as necessary]

Natural Gas Well Completion Two Day Notification
E-mail to: DEPOilandGasSector@wv.gov
New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS 0000"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name		Division of Air Quality ID Number (If Available)
Street Address		
625	Liberty	Avenue
City State ZIP Code		
Pittsburgh	PA	15222
Facility Local Contact Name E-Mail		Telephone Number
		412-395-3921 Cell 412-215-0961
Signature		Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

- | | |
|---|--|
| <input type="checkbox"/> Route flowback gas to a completion combustion device | <input type="checkbox"/> Use on-site as a fuel source; |
| <input type="checkbox"/> Reinject into the well or another well | <input checked="" type="checkbox"/> Route flowback gas to a salable gas pipeline |
| <input type="checkbox"/> Other _____ | |

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16195108879	EQT PRODUCTION COMPANY #569798	37.36856 -82.53021	10/18/2013	10/17/2013

[Add rows to the table for additional wells, as necessary]

Natural Gas Well Completion Two Day Notification

E-mail to: DEPOilandGasSector@wv.gov

New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS OOOO"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name

Division of Air Quality ID Number (If Available)

Street Address

625

Liberty

Avenue

City

State

ZIP Code

Pittsburgh

PA

15222

Facility Local Contact Name

E-Mail

Telephone Number

412-395-3921 Cell 412-215-0961

Signature

Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

☐ Route flowback gas to a completion combustion device

☐ Use on-site as a fuel source;

☐ Reinject into the well or another well

☒ Route flowback gas to a salable gas pipeline

☐ Other _____

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16195108440	EQT PRODUCTION COMPANY #571565	37.42031 -82.59639	10/18/2013	10/14/2013
16195108441	EQT PRODUCTION COMPANY #571566	37.42030 -82.59633	10/18/2013	10/17/2013

[Add rows to the table for additional wells, as necessary]



Notice of Stimulation

Gibson, Chris to: R4wellcompletion, Air.Pollution Control

10/16/2013 10:13 AM

Cc: "Laxton, Jeff", "Clark, Doug" , "Ledbetter, Mary Beth (Wright)"
"Guoynes, John" , "Starrett, Kenneth"

2 attachments



winmail.dat image001.jpg

Date 10/22/13

Well Name: AH-1018 API: 41-001-20449

LAT: 36.174121N LONG: 84.372535W

Well Name: AH-1020 API: 41-001-20448

LAT: 36.174019N LONG: 84.372721W

[Description: CONSOLE]

Chris Gibson
Consol/Knox Energy
Drilling Engineer
105 Mitchell RD. Ste 104
Oak Ridge TN 37830

Office: 865-481-1907

Mobile: 865-209-4141

Fax: 865-481-1932

E-Mail: chrisgibson@consolenergy.com

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Natural Gas Well Completion Two Day Notification
E-mail to: DEPOilandGasSector@wv.gov
New Source Performance Standards for Crude Oil and Natural Gas Production,
Transmission and Distribution "NSPS 0000"

SECTION I: GENERAL INFORMATION

EQT Production Company

Owner or Operator Name

Division of Air Quality ID Number (If Available)

Street Address

625

Liberty

Avenue

City

State

ZIP Code

Pittsburgh

PA

15222

Facility Local Contact Name

E-Mail

Telephone Number

412-395-3921 Cell 412-215-0961

Signature

Date

SECTION II: SOURCE DESCRIPTION

1. Please check the proposed well flowback compliance option:

☐ Route flowback gas to a completion combustion device

☐ Use on-site as a fuel source;

☐ Reinject into the well or another well

☒ Route flowback gas to a salable gas pipeline

☐ Other _____

2. Please complete the table below for each affected source per §60.5365.

API Number	Farm Name and Well Number	Latitude & Longitude Coordinates (NAD83, Decimal Degrees to 5 digits)	Planned date of the beginning of "Flowback"	Anticipated date of well completion
16195108440	EQT PRODUCTION COMPANY #571565	37.42031 -82.59639	10/25/2013	10/24/2013

[Add rows to the table for additional wells, as necessary]